



Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

August 16, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;
Docket No. 55378**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending June 30, 2024.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

**GEORGIA POWER COMPANY
DOCKET NO. 55378**

**BASIS FOR THE ASSERTION THAT THE
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 55378, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending June 30, 2024. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

Subscribed and sworn to before me this 14 day of August 2024.



Dana L. McLean

Notary Public

My Commission expires





Q2 2024 Large Load Economic Development Report

August 16, 2024

Docket No. 55378

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Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q2 2024
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Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state to do business due in large part to the effectiveness of this planning process that ensures we can meet demand from the jobs of today and in the future.

Georgia's economy continues to prosper — as compelling trends since the Company's last quarterly report in May illustrate. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing remain consistent, having now continued for more than a year.

The latest data continue to support Georgia Power's expectation for continued and robust economic growth in Georgia and the timing of new large customers. This filing illustrates the following key themes since our last report, with additional details provided in subsequent sections and in the attachment to this report.

- **The pipeline of committed and potential economic development projects continues to grow.**
 - As of June 30, 2024, the total pipeline of economic development projects through the mid-2030s has increased by 3,300 MW to 24,300 MW. Of this, 22,800 MW represent large load economic development projects.
 - Looking towards the near-term winter of 2028/2029, just as the longer-term total economic development pipeline has grown, the large load pipeline has increased by 1,400 MW now totaling 13,900 MW.
- **Just as the total and large load economic development pipelines have grown and strengthened, so has the size of commitments from large load customers for reliable service from Georgia Power.**
 - As of June 30, 2024, the size of the portfolio of large load customers that have committed to service from Georgia Power has grown by 1,065 MW to 7,252 MW, representing 24 committed large load projects — all expected to be in service by Q2 2028 or sooner, with 4,568 of the 7,252 MW expected online by the winter of 2028/2029.
- **Large load customers continue to materialize and progress with construction.**
 - In the near-term, projects that have broken ground represent approximately 2,900 MW of the total approximately 4,600 MW of customer commitments for the winter of 2028/2029.
 - Table 1 in this report provides a summary of the construction status of the 24 large load projects that have executed a Request for Electric Service ("RFS") as of June 30, 2024. Fourteen of these projects have broken ground, and ten are pending construction.

This Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Georgia Public Service Commission (the "Commission") approving the

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Stipulation in Georgia Power Company's ("Georgia Power" or the "Company") 2023 Integrated Resource Plan ("IRP") Update in Docket No. 55378. To keep the Commission informed during this period of extraordinary economic growth, Item 2 from the Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update.

Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in the Economic Development Pipeline

Since the first quarter 2024 report, as of June 30, 2024, the total pipeline of economic development projects through the mid-2030s has increased from 21,000 MW to 24,300 MW – an increase of 3,300 MW. Of the 24,300 MW in the total pipeline, 22,800 MW represent large load economic development projects¹. Similarly, of the 3,300 MW of growth since last quarter, 3,200 MW represent large load economic development projects. This 3,200 MW of net growth in large load projects reflects:

- 6,400 MW that have entered the pipeline,
- 2,600 MW that have exited the pipeline, and
- A reduction of 600 MW for existing projects in pipeline that have reduced their projected load.

Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline has exhibited growth of 1,100 MW to nearly 15,300 MW, while the large load economic development pipeline increased by 1,400 MW to approximately 13,900 MW.

Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have grown and strengthened, so has the size of commitments to Georgia Power for service from large load customers. As of June 30, 2024, Georgia Power's committed large customer portfolio has grown by 1,065 MW to 7,252 MW, representing 24 committed large load projects. With two new commitments and the withdrawal of one 66 MW committed project, all 24 of the committed large load projects are expected to be in service by Q2 2028 or sooner, with 4,568 of the 7,252 MW expected online by the winter of 2028/2029.

Table 1 below provides a summary of the construction status of the 24 large load projects that have executed an RFS as of June 30, 2024. Fourteen of these projects have broken ground, and ten are pending construction. This evidence clearly indicates that these large load customers are materializing and making

¹ Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

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progress without material delays. In the near-term, projects that have broken ground represent approximately 2,900 MW of the total 4,600 MW of customer commitments for the winter of 2028/2029.

Table 1. Summary of Committed Customers

Data Center - 18 Total Customers									
10 broken ground			MW	8 pending construction			MW		
REDACTED			1,429	REDACTED			REDACTED		180
REDACTED			240	REDACTED			REDACTED		180
REDACTED			145	REDACTED			REDACTED		693
REDACTED			324	REDACTED			REDACTED		432
REDACTED			240	REDACTED			REDACTED		502
REDACTED			216	REDACTED			REDACTED		720
REDACTED			200	REDACTED			REDACTED		300
REDACTED			182	REDACTED			REDACTED		285
REDACTED			180						
REDACTED			150						
Subtotal			3,306	Subtotal			3,292		

Industrial - 6 Total Customers									
4 broken ground			MW	2 pending construction			MW		
REDACTED			202	REDACTED			REDACTED		105
REDACTED			52	REDACTED			REDACTED		79
REDACTED			126						
REDACTED			90						
Subtotal			470	Subtotal			184		
14 out of 24 Customers have broken ground			3,776	10 out of 24 Customers pending construction			3,476		

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Date	October 2023		Q1 2024		Q2 2024		Change from Q1 2024		Change since October 2023	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	14,200	21,000	15,300	24,300	1,100	3,300	3,700	7,300
Large Load Pipeline	10,500	16,000	12,500	19,600	13,900	22,800	1,400	3,200	3,400	6,800
Commitments	2,700	3,600	4,100	6,200	4,600	7,300	500	1,100	1,900	3,700
Broken Ground	2,000	2,900	2,300	3,500	2,900	3,800	600	300	900	900

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Conclusion

Since March 2024:

- The total economic development pipeline has expanded from approximately 21,000 MW to approximately 24,300 MW through the mid-2030s;
- Near-term 2028/2029 large loads have increased by approximately 1,400 MW; and
- Customer commitments have expanded from 6,187 to 7,252 MW.

Since the filing of the 2023 IRP Update in October 2023:

- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 24,300 MW through the mid-2030s;
- Near-term 2028/2029 large loads have increased by approximately 3,400 MW; and
- Customer commitments have expanded from 3,612 MW to 7,252 MW.

This information combined with increased construction activity since March 2024 should provide further certainty that Georgia Power's load forecast is materializing and that the constructive outcome of the 2023 IRP Update is supportive of economic growth in Georgia.

The Company will continue to monitor economic growth and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulated Agreement in the 2023 IRP Update.

[illegible]

[illegible]

*Announced load as of 2037

<u>County</u>	<u>GPS Coordinates</u>	<u>Class</u>	<u>Segment</u>	<u>Territory</u>
REDACTED	REDACTED	Industrial	Manufacturing	Outside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Outside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Industrial	Clean Energy Tech	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Industrial	Other	Inside
REDACTED	REDACTED	Industrial	Clean Energy Tech	Outside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Outside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Outside
REDACTED	REDACTED	Commercial	Data Center	Multiple Sites
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Industrial	Other	Multiple Sites
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Industrial	Other	Multiple Sites
REDACTED	REDACTED	Commercial	Data Center	Multiple Sites
REDACTED	REDACTED	Industrial	Clean Energy Tech	Inside
REDACTED	REDACTED	Industrial	Manufacturing	Multiple Sites
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Industrial	Manufacturing	Multiple Sites
REDACTED	REDACTED	Industrial	Other	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Inside
REDACTED	REDACTED	Commercial	Data Center	Multiple Sites

[illegible]

<i>Project Stage</i>	<i>Announced Load*</i>	<i>Initial Service Date</i>	<i><u>Load Ramp</u></i> <i>2023</i>
Contract for Electric Service	52	Q2 2024	
Request for Electric Service	720	Q2 2027	
Request for Electric Service	180	Q2 2026	
Technical Review	300	Q2 2026	
Technical Review	780	Q2 2026	
Request for Electric Service	693	Q4 2025	
Technical Review	481	Q4 2025	
Technical Review	651	Q2 2027	
Technical Review	365	Q4 2025	
Technical Review	144	Q2 2026	
Contract for Electric Service	182	Q2 2026	
Contract for Electric Service	216	Q2 2026	0
Contract for Electric Service	324	Q2 2026	0
Technical Review	60	Q2 2026	
Technical Review	311	Q4 2024	
Technical Review	243	Q2 2027	
Technical Review	200	Q1 2025	
Contract for Electric Service	202	Q2 2024	
Technical Review	163	Q2 2025	
Technical Review	200	Q2 2027	
Technical Review	455	Q4 2025	
Technical Review	130	Q4 2024	
Technical Review	500	Q2 2026	
Contract for Electric Service	200	Q1 2025	
Contract for Electric Service	240	Q1 2025	
Technical Review	162	Q2 2028	
Technical Review	130	Q2 2029	
Technical Review	192	Q2 2030	
Contract for Electric Service	180	Q4 2025	
Technical Review	135	Q4 2024	
Technical Review	150	Q2 2027	
Technical Review	245	Q2 2026	
Technical Review	250	Q2 2026	
Technical Review	80	Q4 2024	
Technical Review	53	Q4 2025	
Technical Review	500	Q2 2027	
Technical Review	151	Q2 2027	
Technical Review	1,280	Q2 2029	
Technical Review	115	Q2 2026	
Technical Review	180	Q2 2025	
Technical Review	656	Q2 2026	
Technical Review	460	Q4 2025	

Technical Review	250	Q2 2026	
Technical Review	50	Q2 2026	
Request for Electric Service	105	Q2 2025	
Technical Review	216	Q2 2026	
Technical Review	250	Q2 2026	
Technical Review	1,000	Q4 2025	
Technical Review	717	Q3 2025	
Technical Review	335	Q2 2027	
Request for Electric Service	79	Q2 2025	
Request for Electric Service	90	Q3 2024	
Technical Review	432	Q2 2027	
Contract for Electric Service	1,429	Q2 2024	
Technical Review	115	Q4 2025	
Contract for Electric Service	126	Q3 2023	10
Technical Review	49	Q2 2026	
Technical Review	650	Q2 2026	
Request for Electric Service	432	Q2 2026	
Technical Review	321	Q4 2024	
Request for Electric Service	240	Q2 2025	
Request for Electric Service	300	Q2 2027	
Technical Review	600	Q2 2027	
Request for Electric Service	285	Q2 2027	
Request for Electric Service	180	Q2 2026	0
Contract for Electric Service	150	Q2 2024	
Technical Review	533	Q2 2026	
Request for Electric Service	502	Q4 2025	
Technical Review	271	Q2 2027	0
Contract for Electric Service	145	Q2 2028	

<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>
16	52	52	52	52	52	52	52
		0	90	285	510	695	720
0	0	40	110	175	180	180	180
		100	200	300	300	300	300
		15	195	390	585	780	780
	2	10	87	173	260	347	433
	14	118	261	404	481	481	481
			74	149	223	307	419
	5	125	245	365	365	365	365
		36	72	108	144	144	144
		72	128	182	182	182	182
0	0	30	90	150	216	216	216
0	0	94	159	213	256	324	324
		30	60	60	60	60	60
2	10	104	208	311	311	311	311
			39	63	115	167	208
	25	200	200	200	200	200	200
60	113	144	162	192	197	202	202
	5	80	163	163	163	163	163
			40	80	160	200	200
	5	95	185	275	365	455	455
5	5	68	130	130	130	130	130
		75	150	250	350	450	500
	10	30	60	90	130	180	200
	10	30	60	100	140	190	240
				50	100	162	162
					30	80	130
						35	70
	2	60	60	120	120	180	180
25	25	135	135	135	135	135	135
			75	150	150	150	150
		85	85	245	245	245	245
		125	250	250	250	250	250
5	5	40	40	80	80	80	80
	15	15	53	53	53	53	53
			500	500	500	500	500
			126	151	151	151	151
					10	50	1,280
		48	97	115	115	115	115
	15	45	90	180	180	180	180
		52	126	209	304	353	407
	140	300	460	460	460	460	460

		250	250	250	250	250	250
		50	50	50	50	50	50
	5	91	105	105	105	105	105
		36	108	180	216	216	216
		75	150	200	250	250	250
	5	15	250	500	750	1,000	1,000
	5	5	5	540	717	717	717
			134	268	335	335	335
	26	47	47	64	64	64	79
61	90	90	90	90	90	90	90
			72	216	288	360	432
81	400	768	975	1,054	1,429	1,429	1,429
	22	30	90	95	115	115	115
50	73	87	95	106	115	126	126
		12	12	49	49	49	49
		120	191	247	303	359	415
		60	108	216	324	432	432
3	25	120	209	301	321	321	321
	15	155	240	240	240	240	240
			75	150	225	300	300
			150	300	600	600	600
			100	200	285	285	285
0	0	36	108	180	180	180	180
20	140	150	150	150	150	150	150
		10	107	213	320	427	533
	24	63	119	184	253	309	387
0	0	0	33	48	79	97	140
				97	104	145	145

<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>New Project?</u>
52	52	52	52	52	52	
720	720	720	720	720	720	
180	180	180	180	180	180	
300	300	300	300	300	300	Y
780	780	780	780	780	780	Y
520	606	693	693	693	693	
481	481	481	481	481	481	
530	642	651	651	651	651	Y
365	365	365	365	365	365	
144	144	144	144	144	144	
182	182	182	182	182	182	
216	216	216	216	216	216	
324	324	324	324	324	324	
60	60	60	60	60	60	
311	311	311	311	311	311	
243	243	243	243	243	243	
200	200	200	200	200	200	
202	202	202	202	202	202	
163	163	163	163	163	163	
200	200	200	200	200	200	
455	455	455	455	455	455	Y
130	130	130	130	130	130	Y
500	500	500	500	500	500	Y
200	200	200	200	200	200	
240	240	240	240	240	240	
162	162	162	162	162	162	
130	130	130	130	130	130	
105	140	175	192	192	192	
180	180	180	180	180	180	
135	135	135	135	135	135	
150	150	150	150	150	150	Y
245	245	245	245	245	245	
250	250	250	250	250	250	Y
80	80	80	80	80	80	
53	53	53	53	53	53	
500	500	500	500	500	500	
151	151	151	151	151	151	Y
1,280	1,280	1,280	1,280	1,280	1,280	
115	115	115	115	115	115	
180	180	180	180	180	180	
461	503	536	581	623	656	Y
460	460	460	460	460	460	

250	250	250	250	250	250	Y
50	50	50	50	50	50	
105	105	105	105	105	105	
216	216	216	216	216	216	
250	250	250	250	250	250	Y
1,000	1,000	1,000	1,000	1,000	1,000	Y
717	717	717	717	717	717	
335	335	335	335	335	335	Y
79	79	79	79	79	79	
90	90	90	90	90	90	
432	432	432	432	432	432	
1,429	1,429	1,429	1,429	1,429	1,429	
115	115	115	115	115	115	
126	126	126	126	126	126	
49	49	49	49	49	49	
471	527	583	650	650	650	
432	432	432	432	432	432	
321	321	321	321	321	321	Y
240	240	240	240	240	240	
300	300	300	300	300	300	
600	600	600	600	600	600	
285	285	285	285	285	285	
180	180	180	180	180	180	Y
150	150	150	150	150	150	
533	533	533	533	533	533	
441	480	502	502	502	502	
179	233	255	271	271	271	
145	145	145	145	145	145	

<u>Change in Announced Load</u>	<u>Load Ramp</u>	<u>Project Stage</u>	<u>Initial Service Date</u>
	Y	Y	Y
	Y		
	Y		Y
Y	Y	Y	Y
Y	Y		Y
Y	Y		Y
	Y		Y
	Y	Y	Y
	Y		
Y	Y		Y
			Y
	Y	Y	
			Y
			Y
Y	Y		Y
			Y
			Y
			Y
	Y		Y
Y	Y		
			Y

Y	Y	
Y	Y	
Y	Y	Y
	Y	Y
Y	Y	Y
	Y	
	Y	
Y	Y	Y
Y	Y	
	Y	Y
		Y
Y	Y	Y

<i>Project Name</i>	<i>Q2 2024</i>	<i>Q1 2024</i>	<i>Change</i>
REDACTED	693	983	-290
REDACTED	481	1,110	-629
REDACTED	365	245	120
REDACTED	60	120	-60
REDACTED	180	120	60
REDACTED	115	260	-145
REDACTED	105	110	-5
REDACTED	717	552	165
REDACTED	79	78	1
REDACTED	1,429	1,492	-63
REDACTED	300	150	150
REDACTED	285	200	85
REDACTED	145	115	30

<i>Project Name</i>	<i>Q2 2024</i>			
	<i><u>2023</u></i>	<i><u>2024</u></i>	<i><u>2025</u></i>	<i><u>2026</u></i>
REDACTED		16	52	52
REDACTED				0
REDACTED		0	0	40
REDACTED			2	10
REDACTED			14	118
REDACTED			5	125
REDACTED				36
REDACTED	0	0	0	30
REDACTED	0	0	0	94
REDACTED				30
REDACTED		60	113	144
REDACTED			2	60
REDACTED				
REDACTED				48
REDACTED			5	91
REDACTED			5	5
REDACTED			26	47
REDACTED				
REDACTED		81	400	768
REDACTED				60
REDACTED			15	155
REDACTED				
REDACTED				
REDACTED				10
REDACTED				

<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>
52	52	52	52	52	52	52	52
90	285	510	695	720	720	720	720
110	175	180	180	180	180	180	180
87	173	260	347	433	520	606	693
261	404	481	481	481	481	481	481
245	365	365	365	365	365	365	365
72	108	144	144	144	144	144	144
90	150	216	216	216	216	216	216
159	213	256	324	324	324	324	324
60	60	60	60	60	60	60	60
162	192	197	202	202	202	202	202
60	120	120	180	180	180	180	180
500	500	500	500	500	500	500	500
97	115	115	115	115	115	115	115
105	105	105	105	105	105	105	105
5	540	717	717	717	717	717	717
47	64	64	64	79	79	79	79
72	216	288	360	432	432	432	432
975	1,054	1,429	1,429	1,429	1,429	1,429	1,429
108	216	324	432	432	432	432	432
240	240	240	240	240	240	240	240
75	150	225	300	300	300	300	300
100	200	285	285	285	285	285	285
107	213	320	427	533	533	533	533
	97	104	145	145	145	145	145

			<u>Q1 2024</u>					
<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
52	52	52	0	0	16	25	52	52
720	720	720	0	0	0	0	70	285
180	180	180	0	0	40	110	175	180
693	693	693	0	78	480	650	820	983
481	481	481	0	0	0	3	58	376
365	365	365	0	0	5	65	125	185
144	144	144	0	0	36	72	108	144
216	216	216	0	0	30	60	100	140
324	324	324	0	0	0	94	159	213
60	60	60	0	0	60	120	120	120
202	202	202	0	63	116	147	165	192
180	180	180	0	60	120	120	120	120
500	500	500	0	0	0	500	500	500
115	115	115	0	0	0	60	200	230
105	105	105	0	0	70	110	110	110
717	717	717	0	0	5	5	5	540
79	79	79	0	0	27	52	52	78
432	432	432	0	0	0	72	216	288
1,429	1,429	1,429	0	65	321	578	677	740
432	432	432	0	0	0	108	216	324
240	240	240	0	0	20	180	240	240
300	300	300	0	0	0	75	150	150
285	285	285	0	0	0	0	100	200
533	533	533	0	2	10	107	213	320
145	145	145	0	0	0	0	0	97

<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
52	52	52	52	52	52	52	52	52
510	695	720	720	720	720	720	720	720
180	180	180	180	180	180	180	180	180
983	983	983	983	983	983	983	983	983
702	1041	1110	1110	1110	1110	1110	1110	1110
245	245	245	245	245	245	245	245	245
144	144	144	144	144	144	144	144	144
216	216	216	216	216	216	216	216	216
256	292	313	324	324	324	324	324	324
120	120	120	120	120	120	120	120	120
197	202	202	202	202	202	202	202	202
120	120	120	120	120	120	120	120	120
500	500	500	500	500	500	500	500	500
260	260	260	260	260	260	260	260	260
110	110	110	110	110	110	110	110	110
552	552	552	552	552	552	552	552	552
78	78	78	78	78	78	78	78	78
360	432	432	432	432	432	432	432	432
812	884	956	1028	1100	1172	1239	1271	1492
432	432	432	432	432	432	432	432	432
240	240	240	240	240	240	240	240	240
150	150	150	150	150	150	150	150	150
200	200	200	200	200	200	200	200	200
427	533	533	533	533	533	533	533	533
104	115	115	115	115	115	115	115	115

<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(463)	(377)	(290)	(290)	(290)	(290)
(629)	(629)	(629)	(629)	(629)	(629)
120	120	120	120	120	120
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(60)	(60)	(60)	(60)	(60)	(60)
-	-	-	-	-	-
60	60	60	60	60	60
-	-	-	-	-	-
(145)	(145)	(145)	(145)	(145)	(145)
(5)	(5)	(5)	(5)	(5)	(5)
165	165	165	165	165	165
1	1	1	1	1	1
-	-	-	-	-	-
401	329	257	190	158	(63)
-	-	-	-	-	-
-	-	-	-	-	-
150	150	150	150	150	150
85	85	85	85	85	85
-	-	-	-	-	-
30	30	30	30	30	30

Project Name

Q2 2024

REDACTED
REDACTED
REDACTED
REDACTED
REDACTED

Contract for Electric Service
Request for Electric Service
Contract for Electric Service
Contract for Electric Service
Contract for Electric Service

Q1 2024

Request for Electric Service

Technical Review

Request for Electric Service

Request for Electric Service

Request for Electric Service

<i>Project Name</i>	<i>Q2 2024</i>
REDACTED	Q2 2024
REDACTED	Q2 2026
REDACTED	Q4 2025
REDACTED	Q4 2025
REDACTED	Q4 2025
REDACTED	Q2 2026
REDACTED	Q2 2026
REDACTED	Q2 2026
REDACTED	Q4 2024
REDACTED	Q1 2025
REDACTED	Q1 2025
REDACTED	Q4 2025
REDACTED	Q4 2024
REDACTED	Q4 2024
REDACTED	Q4 2025
REDACTED	Q2 2027
REDACTED	Q4 2025
REDACTED	Q3 2024
REDACTED	Q2 2027
REDACTED	Q4 2025
REDACTED	Q2 2027
REDACTED	Q2 2026
REDACTED	Q4 2025

<u>Q1 2024</u>	<u>Change (Months)</u>
Q2 2025	-12
Q3 2025	9
Q2 2024	18
Q2 2026	-6
Q2 2025	6
Q1 2025	15
Q3 2025	9
Q2 2025	12
Q2 2024	6
Q2 2025	-3
Q2 2025	-3
Q2 2024	18
Q2 2024	18
Q2 2024	18
Q2 2025	18
Q2 2026	12
Q2 2025	6
Q2 2024	3
Q2 2026	12
Q2 2025	6
Q2 2026	12
Q1 2024	27
Q1 2025	9

<i>Project Name</i>	<i>Announced Load (MW) in 1Q Update</i>
REDACTED	150
REDACTED	200
REDACTED	66
REDACTED	433
REDACTED	630
REDACTED	86
REDACTED	50
REDACTED	100
REDACTED	700
REDACTED	180

Note

Load now falls below 110 MW threshold for Commercial Large Load Customer.

Reason for Removal

Project Cancelled

See Note

Project Cancelled

Project Delayed Indefinitely

Project Cancelled

Selected Alternative State

Project Delayed Indefinitely

Project Delayed Indefinitely

Project Cancelled

Project Cancelled